

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPE _____ SUB. REPORT/abd. _____

970618 LAB!

DATE FILED DECEMBER 13, 1996

LAND: FEE & PATENTED FEE STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: MAY 13, 1996

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD: DRUNKARDS WASH

UNIT: DRUNKARDS WASH

COUNTY: CARBON

WELL NO. ROBERTSON 32-127

API NO. 43-007-30306

LOCATION 2000 FNL FT. FROM (N) (S) LINE, 2000 FWL

FT. FROM (E) (W) LINE. SE NW

1/4 - 1/4 SEC.

32

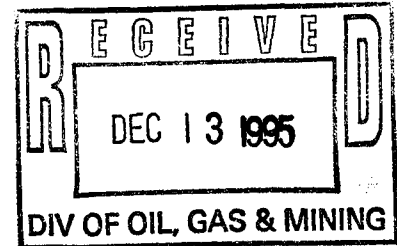
TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
14S	10E	32	RIVER GAS CORPORATION				



RIVER GAS CORPORATION

511 Energy Center Blvd.
Northport, Alabama 35476
Phone (205) 759-3282
Fax (205) 759-3188 (Accounting)
Fax (205) 758-5309 (Corporate)

December 8, 1995



Mr. Michael Hebertson
Utah Board of Oil, Gas, and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

RE: Application for Permit to Drill -
Robertson 32-127, SE 1/4 of NW 1/4 of Sec. 32, T14S, R10E
S.L.B. & M., Carbon County, Utah

Dear Mr. Hebertson:

Enclosed is an original and one copy of an "Application for Permit to Drill" for the well named above. Attached to the APD is the following information, as prepared by Powers Elevation Co., Inc:

- Exhibit "A": - Copy of survey plat of proposed well site
- Exhibit "B": - Drilling Program
- Exhibit "C": - B.O.P. Diagram
- Exhibit "D": - Surface Use Plan
- Exhibit "E": - Proposed Location/Access
- Exhibit "F": - Typical Road X-Section
- Exhibit "G": - Location Layout
- Exhibit "H": - Well Site Layout
- Exhibit "I": - Evidence of Bond

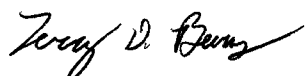
A surface land use agreement will be negotiated at a later date, and will be submitted to you.

A proposed pipeline is shown in Exhibit "E", but is subject to change.

Also, please accept this letter as our request that all information regarding this permit be kept confidential, if said information is eligible for such consideration. This request is made in accordance with State of Utah Oil and Gas rule # R649-2-11.

Thank you for your assistance. Please feel free to contact me if you have questions.

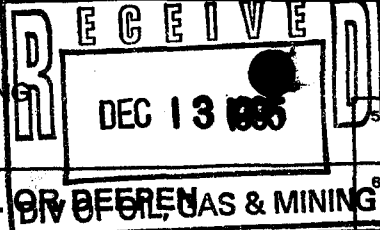
Sincerely,



Terry D. Burns

Geologist

cc: Mr. Edward W. Bonner, Utah Department of Natural Resources
Mr. Eric Jones, BLM in Moab, Utah
Mr. Dean Nyffler, BLM in Price, Utah
Mr. Robert A. Hendricks, BLM in Salt Lake City, Utah
Mr. J.R. French, Texaco
Mr. R.A. Lamarre, Texaco
Mr. Gee Lake, Jr., Dominion Reserves

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Lease Designation and Serial Number:

Patented

If Indian, Allottee or Tribe Name:

APPLICATION FOR PERMIT TO DRILL OR DEEPEN OIL, GAS & MINING

1A. Type of Work:

DRILL ☒DEEPEN ☐

7. Unit Agreement Name:

Drunkards Wash UTU67921X

B. Type of Well:

OIL ☐GAS ☒

OTHER:

SINGLE ZONE ☐MULTIPLE ZONE ☐

8. Farm or Lease Name:

Robertson

2. Name of Operator:

River Gas Corp.

9. Well Number:

32-127

3. Address and Telephone Number:

511 Energy Center Blvd., Northport, AL 35476

10. Field and Pool, or Wildcat:

Drunkards Wash

4. Location of Well (Footages)

At Surface:

2000' FNL, & 2000' FWL

At Proposed Producing Zone:

609m

609m

11. Ctr/Ctr, Section, Township, Range, Meridian:

SE/NW, Sec. 32,
T14S, R10E

14. Distance in miles and direction from nearest town or post office:

1.9 miles south-southwest of Price, UT

12. County:

Carbon

13. State:

UTAH

15. Distance to nearest
property or lease line (feet):

2000'

16. Number of acres in lease:

227.8

17. Number of acres assigned to this well:

160

18. Distance to nearest well, drilling,
completed, or applied for, on this lease (feet):

n/a

19. Proposed Depth:

1680'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

5575' GR

22. Approximate date work will start:

June 1996

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	300'	110 sx Class G, 15.8 ppq
7 7/8"	5 1/2"	17#	1650'	50/50 Pozmix, Tail RFC
	SEE EXHIBIT	"B"		

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

EXHIBITS ATTACHED:

EXHIBIT "A" Location Plat
 EXHIBIT "B" Drilling Program
 EXHIBIT "C" BOPE Diagram
 EXHIBIT "D" Surface Use Plan
 EXHIBIT "E" Proposed Location/Access
 EXHIBIT "F" Typical Road X-section
 EXHIBIT "G" n/a
 EXHIBIT "H" Well Site Layout
 EXHIBIT "I" Evidence of Bond

24.

Name & Signature:

Janet Watson

Agent for

Title: River Gas Corp.

Date: 12/11/95

(This space for State use only)

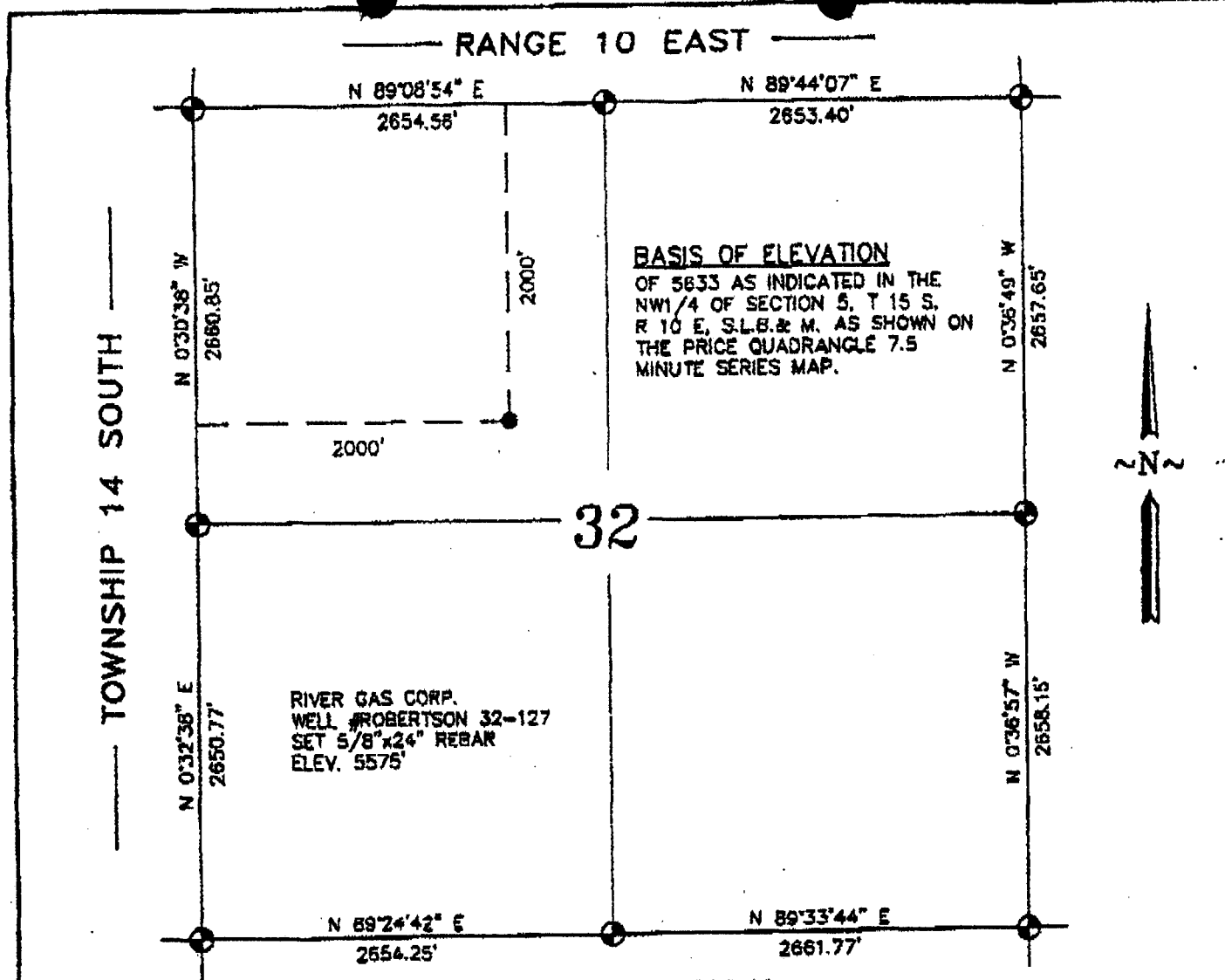
API Number Assigned:

43-007-30306

Approval:

*Matthew**Petroleum Engineer*

5/13/96



LEGEND

- FOUND BRASS CAP
- SEARCHED FOR BUT NOT FOUND
- ◊ FOUND ROCK CORNER

BASIS OF BEARING

BASIS OF BEARING N 0°30'38" W MEASURED
BETWEEN THE W1/4 CORNER AND THE NW CORNER
OF SECTION 32, TOWNSHIP 14 SOUTH, RANGE 10
EAST, SALT LAKE BASE AND MERIDIAN.

ENGINEER'S CERTIFICATE

I, EVAN E. HANSEN, DO HEREBY CERTIFY THAT I AM A
REGISTERED LAND SURVEYOR AND PROFESSIONAL ENGINEER
HOLDING CERTIFICATE NUMBER 145656 AS PRESCRIBED
UNDER THE LAWS OF THE STATE OF UTAH. I FURTHER
CERTIFY THAT I HAVE MADE A SURVEY OF THE TRACT OF
GROUND SHOWN AND THAT IT IS TRUE AND CORRECT TO
THE BEST OF MY KNOWLEDGE.

Evan E. Hansen
EVAN E. HANSEN

NOV 9, 1995
DATE

NW1/4 SEC. 32 T 14 S, R 10 E, S.L.B. & M.

Empire Engineering

1665 E. Sagewood Rd. Price, Utah 84501

**RIVER GAS CORP.
WELL #ROBERTSON 32-127**

Drawn By: TLH	Approved By: EEH	Drawing No. EEOG-95127
Date: 10-26-95	Scale: 1"=1000'	Sheet: 1 of 2

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: Patented	
		6. If Indian, Allottee or Tribe Name:	
1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. Unit Agreement Name: Drunkards Wash UTU67921X	
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name: Robertson	
2. Name of Operator: River Gas Corp.		9. Well Number: 32-127	
3. Address and Telephone Number: 511 Energy Center Blvd., Northport, AL 35476		10. Field and Pool, or Wildcat: Drunkards Wash	
4. Location of Well (Footages) At Surface: 2000' FNL, & 2000' FWL At Proposed Producing Zone:		11. Qtr/Qtr, Section, Township, Range, Meridian: SE/NW, Sec. 32, T14S, R10E	
14. Distance in miles and direction from nearest town or post office: 1.9 miles south-southwest of Price, UT		12. County: Carbon	13. State: UTAH
15. Distance to nearest property or lease line (feet): 2000'	16. Number of acres in lease: 227.8	17. Number of acres assigned to this well: 160	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): n/a	19. Proposed Depth: 1680'	20. Rotary or cable tools: Rotary	
21. Elevations (show whether DF, RT, GR, etc.): 5575' GR		22. Approximate date work will start: June 1996	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	300'	110 sx Class G, 15.8 pdq
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EXHIBIT "C" BOPE Diagram
EXHIBIT "D" Surface Use Plan
EXHIBIT "E" Proposed Location/Access
EXHIBIT "F" Typical Road X-section
EXHIBIT "G" n/a
EXHIBIT "H" Well Site Layout
EXHIBIT "I" Evidence of Bond

24.

Name & Signature:

*Janet Watson*Agent for
Title: River Gas Corp.

Date: 12/11/95

(This space for State use only)

API Number Assigned: 43-007-30306

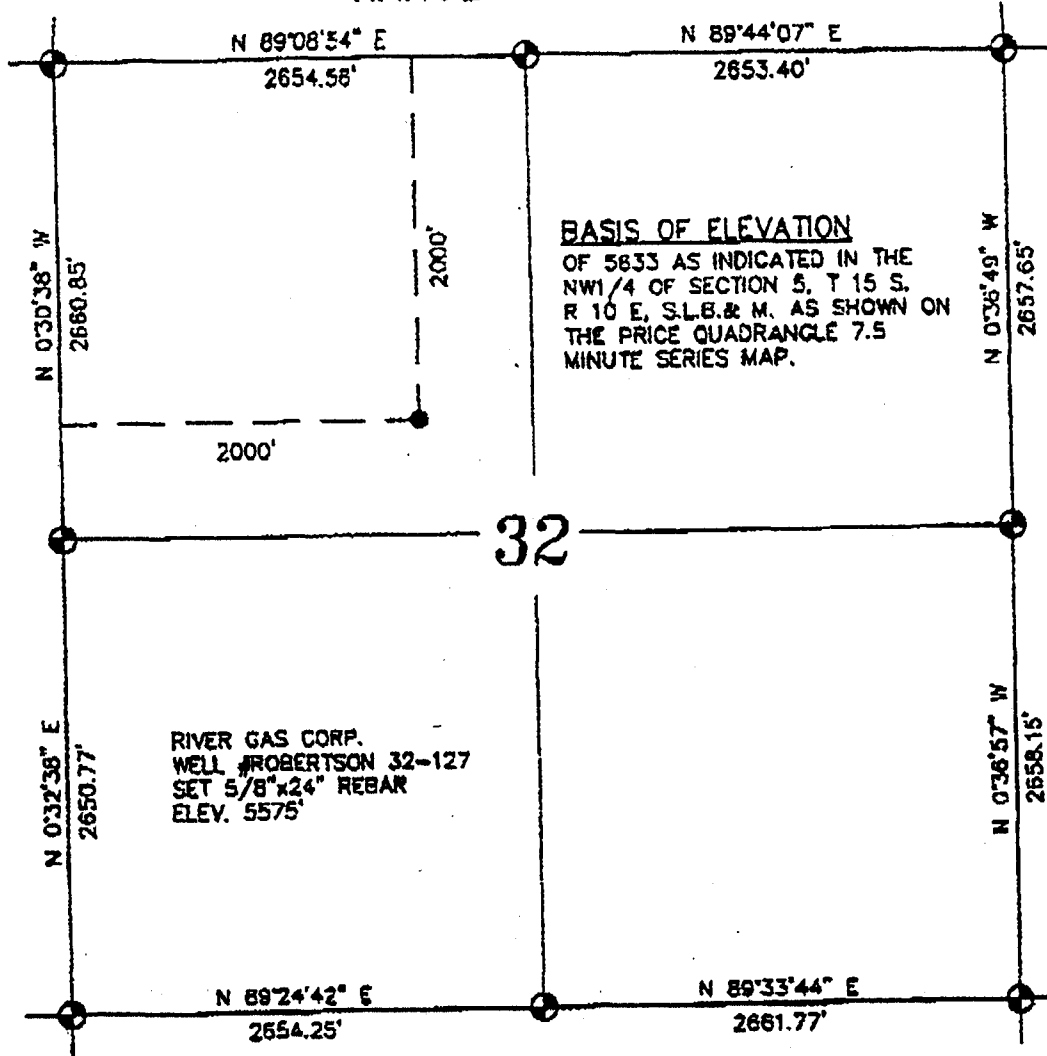
ACCEPTEDBranch of Fluid Minerals
Moab DistrictACCEPT for unit purposes: rej 12/13/95
(1193)

(See Instructions on Reverse Side)

DEC 15 1995

TOWNSHIP 14 SOUTH

RANGE 10 EAST



BASIS OF ELEVATION

OF 5833 AS INDICATED IN THE
NW1/4 OF SECTION 5, T 15 S.
R 10 E, S.L.B. & M. AS SHOWN ON
THE PRICE QUADRANGLE 7.5
MINUTE SERIES MAP.

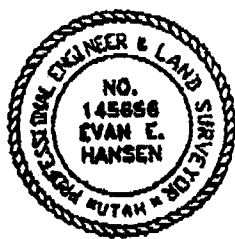
RIVER GAS CORP.
WELL #ROBERTSON 32-127
SET 5/8" x 24" REBAR
ELEV. 5575'

LEGEND

- ⊙ FOUND BRASS CAP
- SEARCHED FOR BUT NOT FOUND
- ⬡ FOUND ROCK CORNER

BASIS OF BEARING

BASIS OF BEARING N 0°30'38" W MEASURED
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GROUND SHOWN AND THAT IT IS TRUE AND CORRECT TO
THE BEST OF MY KNOWLEDGE.

Evan E. Hansen
EVAN E. HANSEN

NOV 9, 1995
DATE

NW1/4 SEC. 32 T 14 S, R 10 E, S.L.B. & M.

Empire Engineering

1665 E. Sagewood Rd. Price, Utah 84501

RIVER GAS CORP.
WELL #ROBERTSON 32-127

Drawn By: TLH	Approved By: EEH	Drawing No. EEOG-95127
Date: 10-26-95	Scale: 1"=1000'	Sheet: 1 of 2

EXHIBIT "B"DRILLING PROGRAM

Attached to Form 3
 River Gas Corp.
 #32-127 Robertson
 SE/4 WE/4 Sec. 32, T14S, R10E
 2000' FNL & 2000' FWL
 Carbon County, Utah

1. The Geologic Surface Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers.

Blue Gate/Ferron 1305'
 Ferron/Tununk 1555'

3. Projected Gas & H2O zones (Ferron Formation)

Coal - 1305' to 1435'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable minerals deposits. All indications of usable water will be reported.

Surface casing will be tested to 1400 psi.

4. The Proposed Casing and Cementing Programs

<u>HOLE SIZE</u>	<u>SETTING DEPTH (INTERVAL)</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW, USED</u>
11	300'	300'	8 5/8	24#	new
7 7/8	1650	1650	5 1/2	17#	new

Cement Program

Surface Casing: 110 sx Class G, 15.8 ppg cement

Production Casing: 50/50 Pozmix and tail in with RFC. The 50/50 Pozmix accounts for 75% total cement, RFC 25%.

Total sx cement 191.
Cement volumes will vary depending on
formations encountered and hole conditions.

The following shall be entered in the driller's log:

- (1) Blowout preventer pressure tests, including test pressures and results;
- (2) Blowout preventer tests for proper functioning;
- (3) Blowout prevention drills conducted;
- (4) Casing run, including size, grade, weight, and depth set;
- (5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- (6) Waiting on cement time for each casing string;
- (7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 1400 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	11" hole	Drill with air, will mud-up if necessary
300-1680	7 7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

7. The Testing, Logging and Coring Programs to be Followed

0-300	Gamma Ray			
300-TD	Gamma Ray,	Density,	Neutron Porosity,	
	Induction, Caliper			

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 806 psi maximum.

No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled in June 1996.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

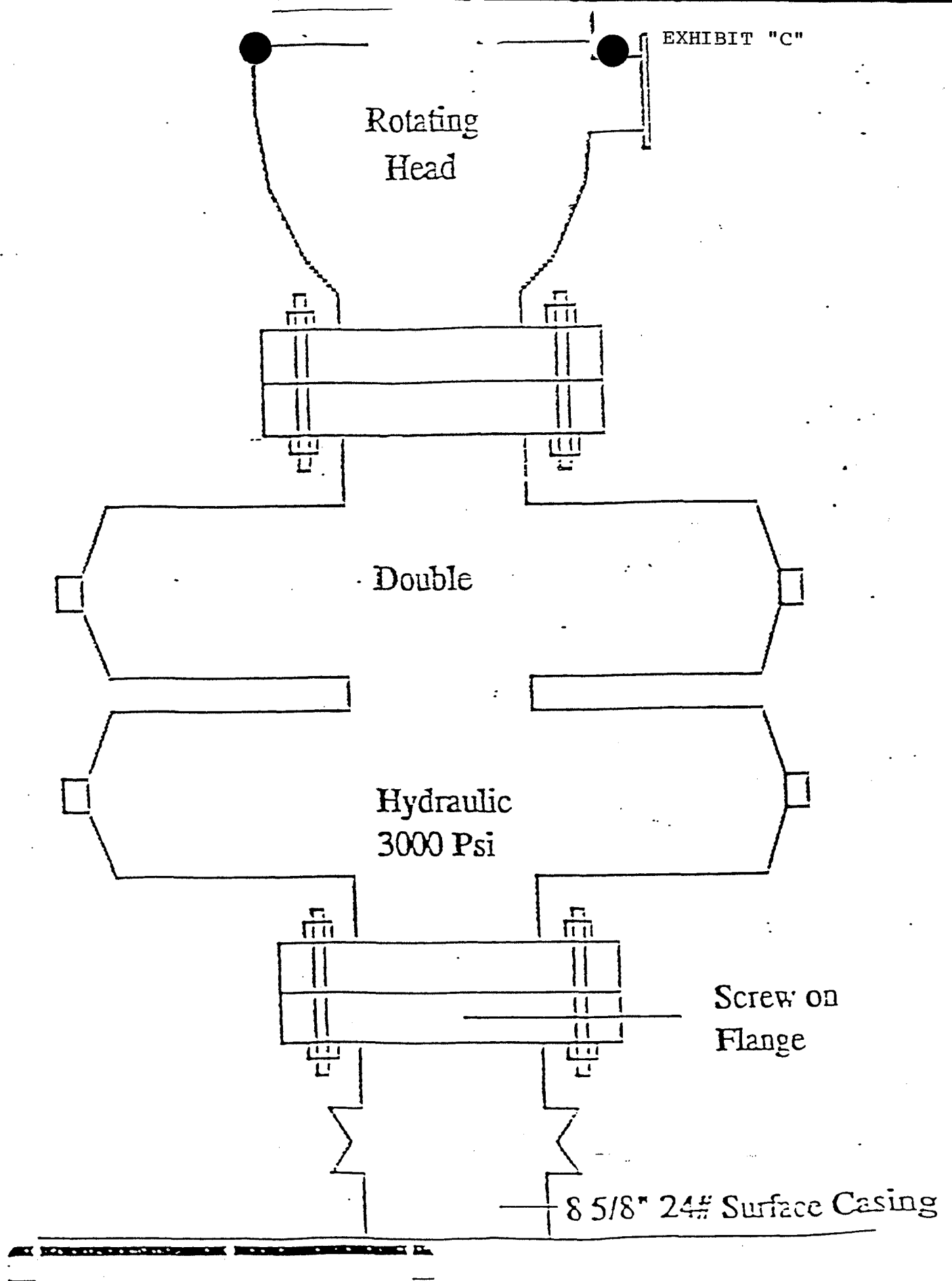


EXHIBIT "D"MULTIPOINT SURFACE USE PLAN

Attached to Form 3
River Gas Corp.
#32-127 Robertson
SE/4 NW/4, Sec. 32, T14S, R10E
2000' FNL & 2000' FWL
Carbon County, Utah

1. EXISTING ROADS

- A. See Exhibit "E". We do not plan to change, alter or improve upon any existing state or county roads. Existing roads will be maintained in same or better condition.
- B. From junction with US Hwy. 6, proceed south on Utah Hwy. 10 for 1.1 mile to 2000 South (paved road, turn right and proceed west on 2000 South for .5 mile to junction with 500 West, turn left and proceed south on 500 West for .3 mile to beginning of new access for well. Well is located 400' to east from this point.

2. PLANNED ACCESS

See Exhibit "E". 400' of new access is required.

- A. Maximum Width: 14' travel surface with 27' base
- B. Maximum grade: 1%
- C. Turnouts: None
- D. Drainage design: One culvert will be required. Water will be diverted around well pad as necessary.
- E. Cuts and fills: None
- F. Surfacing materials: 4" sand and gravel if necessary.
- G. Gates, cattleguards, fence cuts: None

If well is productive, road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

3. LOCATION OF EXISTING WELLS

- A. See Exhibit "E". There is 1 existing well within one mile of the proposed location.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. If the well is a producer, installation of production facilities will be as shown on EXHIBIT "H". Buried powerlines run along access on the east or north, gathering lines on the south or west.
- B. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used for drilling will be purchased from the Price River Water Improvement District (tel. 801-637-6350). This has been arranged by Mr. Michael J. Farrens, Vice President of River Gas Corp. - Utah Operations. He has been in contact with Mr. Phillip Palmer. Mr. Farrens has discussed this arrangement with Mark Page of the Division of Water Rights (tel. 801-637-1303) over the telephone. The Division of Water Rights is to furnish the Oil & Gas Division with a letter of approval concerning this matter.
- B. Water will be transported by truck over approved access roads.
- C. No water well is to be drilled for this location.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. Any construction materials needed will be obtained locally and hauled to the location on existing roads.
- B. No construction or surfacing materials will be taken from Federal/Indian land.

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operations cease with

four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.

- B. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade.

No liquid hydrocarbons will be discharged to the reserve pit or location.

- C. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- D. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. ANCILLARY FACILITIES

- A. We anticipate no need for ancillary facilities with the exception of three trailers to be located on the drill site.

9. WELLSITE LAYOUT

- A. Available topsoil will be removed from the location and stockpiled. If ground frost prevents the segregation and removal of the topsoil material from the less desirable subsoil material, cross-ripping to the depth of the topsoil material may be necessary. Location of mud tanks, reserve and burn pits, and soil stockpiles will be located as shown on the attachments.
- B. A blooie pit will be located 150' diagonally from the drill hole. A line will be placed on the surface from the center hole to the burn pit. Burn pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- C. Access to the well pad will be as shown on Exhibit "E".
- D. Natural runoff will be diverted around the well pad.

10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- B. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed or overhead flagged as dictated by then existing conditions.
- E. Date of commencement will be June, 1996. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured to the natural contour as is possible.

11. SURFACE OWNERSHIP

- A. The wellsite and access road will be constructed on lands owned by Margaret Robertson, 2076 South 500 West, Price, UT 84501. The operator shall contact the landowner and the Division of Oil, Gas & Mining 48 hours prior to beginning construction activities.

12. OTHER INFORMATION

The surface is improved pasture. The nearest dwelling is ±600' southeast of the location. Nearest live water is Carbon Canal in the NW/NW, Sec. 32, T14S, R10E.

If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.

The backslope will be constructed no steeper than 4:1, the foreslope no steeper than 4:1.

All equipment and vehicles will be confined to the access road and well pad.

A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. COMPANY REPRESENTATIVE

THROUGH A.P.D. APPROVAL

Janet Watson
Agent/Consultant for
River Gas Corp.
P. O. Box 440889
Aurora, Co. 80044
(303) 321-2217

MAIL APPROVED A.P.D. TO

Terry Burns
River Gas Corp.
511 Energy Cntr. Blvd.
Northport, AL 35476
(205) 759-3282

FIELD REPRESENTATIVE

Steve Prince
(801) 637-8876
M-(801) 636-5256

DIRT CONTRACTOR

NELCO
Larry Jensen
(801) 637-3495
M-(801) 636-5268

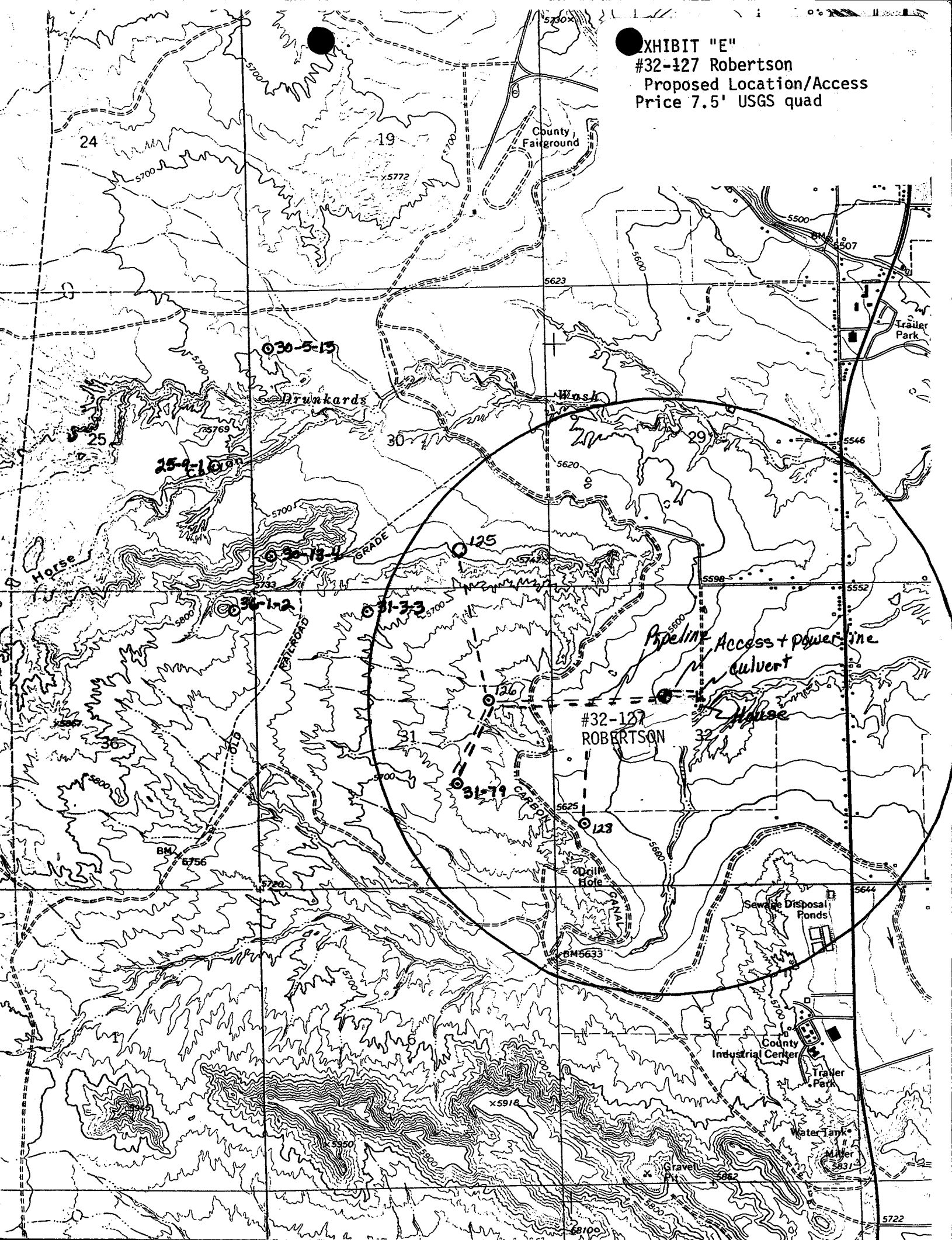
14. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by River Gas Corp. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

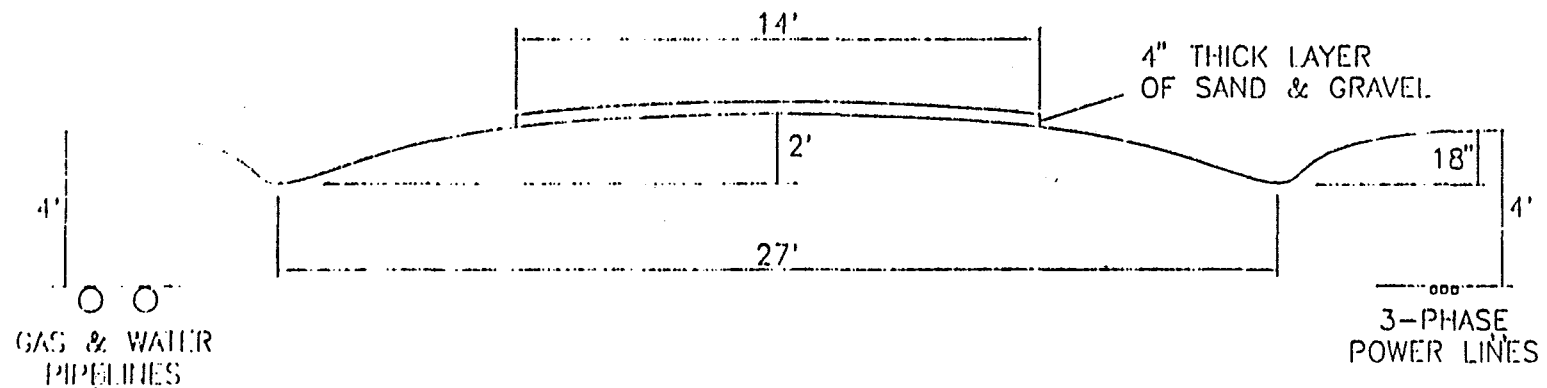
12/11/95
Date

Janet Watson
Janet Watson
Agent for River Gas Corp.

EXHIBIT "E"
#32-127 Robertson
Proposed Location/Access
Price 7.5' USGS quad



RIVER GAS CORPORATION



TYPICAL ROAD CROSS-SECTION

NOT TO SCALE

3/23/95

AmSouth Bank

EXHIBIT "I"

Birmingham:

TELEX: 6827189
Cable: AMSOUBKBHM
S.W.I.F.T. AMSB US 44

Mobile:

TELEX: 6821116
Cable: AMSOMBL
S.W.I.F.T. AMSB US 44

AMSOUTH BANK OF ALABAMA
1900 FIFTH AVENUE NORTH
BIRMINGHAM, ALABAMA 35203 USA
OUR REFERENCE NUMBER: S308586

International Services

AMENDMENT NUMBER: 002
TO LETTER OF CREDIT NUMBER: S308586
DATE: NOVEMBER 13, 1995

BENEFICIARY:
STATE OF UTAH
DEPT. OF NATURAL RESOURCES
DIV. OF OIL, GAS AND MINING
355 WEST TEMPLE 3 TRIAD CENTER
SUITE 350
SALT LAKE CITY, UTAH 84180-1203

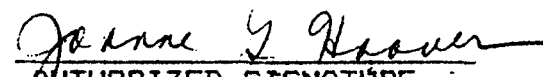
AT THE REQUEST OF RIVER GAS CORPORATION 3600 WATERMELON ROAD
SUITE 204 NORTHPORT, ALABAMA 35476 AND FOR THE ACCOUNT OF SAME

WE HEREBY AMEND OUR LETTER OF CREDIT NUMBER S308586 DATED
DECEMBER 3, 1993 OPENED IN YOUR FAVOR AS FOLLOWS:

-ACCOUNT PARTY'S ADDRESS IS CHANGED
TO: 511 ENERGY CENTER BLVD
NORTHPORT, ALABAMA 35476

**REFERENCES HEREIN TO AMSOUTH BANK N.A. SHALL BE DEEMED TO REFER
TO AMSOUTH BANK OF ALABAMA.**

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.
THIS AMENDMENT BECOMES AN INTEGRAL PART OF THE ORIGINAL LETTER OF
CREDIT AND IS TO BE ATTACHED THERETO.


AUTHORIZED SIGNATURE

AmSouth Bank

EXHIBIT "I"

Birmingham:

TELEX: 6827189
Cable: AMSOUBKBHM
S.W.I.F.T. AMSB US 44

Mobile:

TELEX: 6821116
Cable: AMSOMBL
S.W.I.F.T. AMSB US 44

AMSOUTH BANK OF ALABAMA
1900 FIFTH AVENUE NORTH
BIRMINGHAM, ALABAMA 35203 USA
OUR REFERENCE NUMBER: S304606

International Services

AMENDMENT NUMBER: 005
TO LETTER OF CREDIT NUMBER: S304606
DATE: NOVEMBER 13, 1995

BENEFICIARY:

STATE OF UTAH, DEPARTMENT OF
NATURAL RESOURCES, DIVISION OF
STATE LANDS AND FORESTRY
#3 TRIAD CENTER SUITE 400
355 WEST TEMPLE
SALT LAKE CITY, UTAH 84180-1204

AT THE REQUEST OF RIVER GAS CORPORATION 511 ENERGY CENTER BLVD
NORTHPORT, ALABAMA 35476

WE HEREBY AMEND OUR LETTER OF CREDIT NUMBER S304606 DATED
DECEMBER 14, 1990 OPENED IN YOUR FAVOR AS FOLLOWS:

-ACCOUNT PARTY'S ADDRESS IS CHANGES TO:
511 ENERGY CENTER BLVD.
NORTHPORT, ALABAMA 35476.

**REFERENCES HEREIN TO AMSOUTH BANK N.A. SHALL BE DEEMED TO REFER
TO AMSOUTH BANK OF ALABAMA.**

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.
THIS AMENDMENT BECOMES AN INTEGRAL PART OF THE ORIGINAL LETTER OF
CREDIT AND IS TO BE ATTACHED THERETO.


AUTHORIZED SIGNATURE



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 13, 1996

River Gas Corporation
511 Energy Center Blvd.
Northport, Alabama 35476

Re: Robertson 32-127 Well, 2000' FNL, 2000' FWL, SE NW, Sec. 32,
T. 14 S., R. 10 E., Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30306.

Sincerely,

R. J. Finth
Associate Director

lwp

Enclosures

cc: Carbon County Assessor

Bureau of Land Management, Moab District Office

WAPD



Operator: River Gas Corporation
Well Name & Number: Robertson 32-127
API Number: 43-007-30306
Lease: FEE
Location: SE NW Sec. 32 T. 14 S. R. 10 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis dated May 9, 1996 (copy attached).

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

Operator: River Gas Corporation

Well Name & Number: 32-127

API Number: 4300730306

Location: 1/4, 1/4 SE NW Sec. 32 T. 14 S R. 10 E

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered. The proposed casing and cement program will adequately isolate any zones of water penetrated.

Reviewer: D. Jarvis Date: 5/9/96

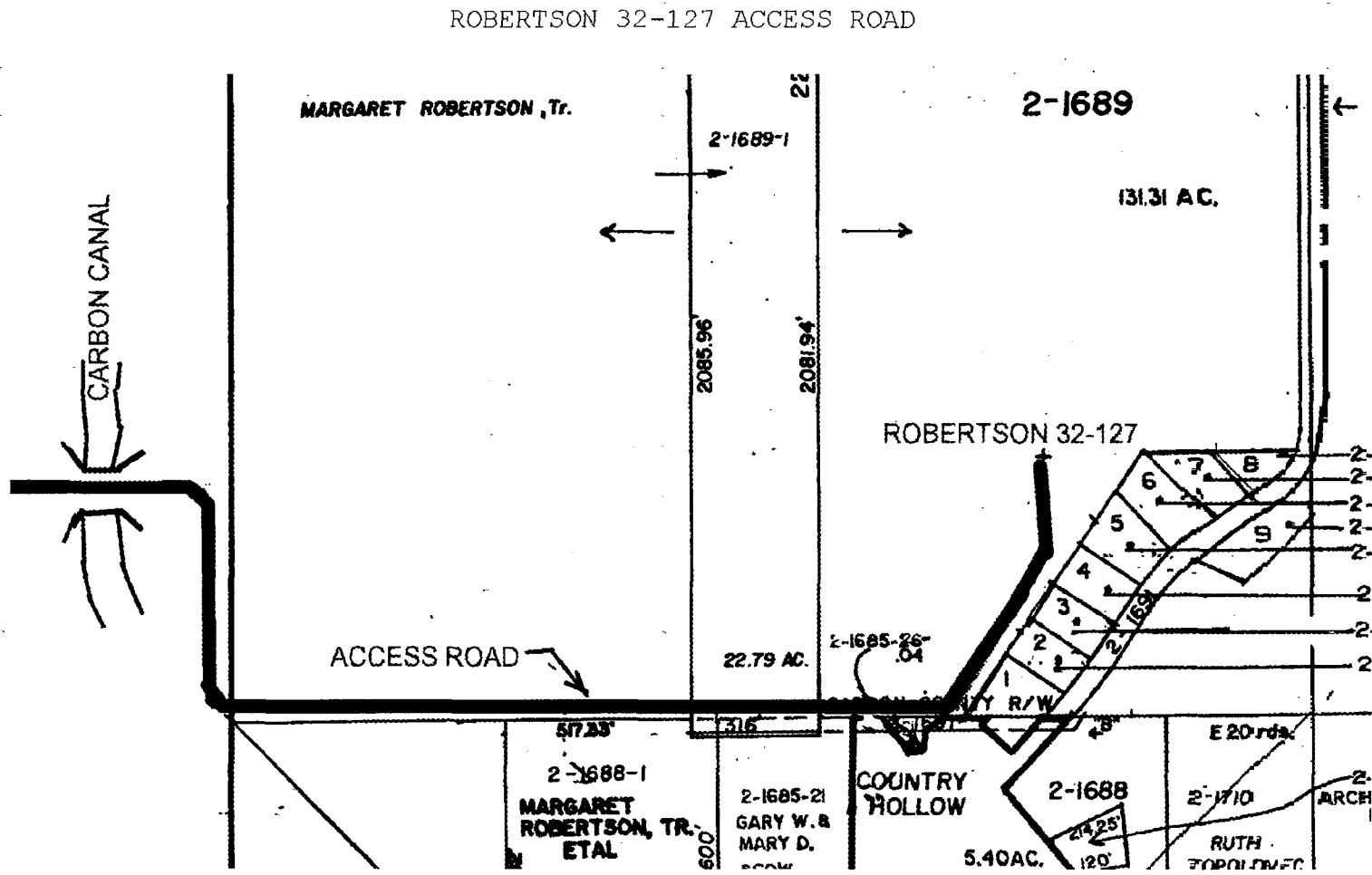
Surface:

The Mancos Shale soil is relatively impermeable, stable and not incised or undermined on or immediately beside the disturbed area. The nearest moving surface waters are the Carbon Canal (1/4 - 3/8 mile west) and the Price River (1 and 1/2 mile east). No significant drainage basin is focused on the location so cloudburst/flash-flooding is no problem unless Lonetree Wash overflows and floods the adjacent subdivision and the pad. Precipitation will be deflected around the location with berms and culverts. There are no nearby culinary or irrigation water supply wells. The site was photographed and characterized on 4/30/96. A layout plat was provided and modified. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

Reviewer: Chris Kierst Date: 5/9/96

Conditions of Approval/Application for Permit to Drill:

- 1) 18" culvert under approach road and outside pad berm to deflect water down roadway bar ditch. Culverts placed in minor dry washes along 5/8 mile long approach road from Section 31 (to west).
- 2) Berm location and pit.
- 3) Site infrastructure as per modified drilling location plat.
- 4) Synthetically lined (12 mil) reserve pit.
- 5) Compliance with city and/or county ordinances as well as DOGM requirements.
- 6) Roadway lie as per FAX'd county plat map fragment (rec'd. 5/10/96, 9:24 AM).



F 3.0'

F 2.0'

1% SLOPE

125'

75'

90'

100'

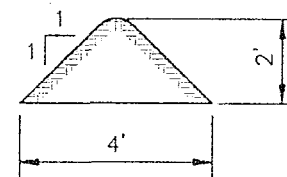
DRILL RIG

10'x20'x4'
PIT

TYP. BERM

50'x50'x6'
PIT

SCALE: 1" = 40'



TYP. BERM
SURROUNDING PAD

C 2.6'

C 3.0'

Approach ROAD

18" culvert

drainage direction

Soil stored in berm

Fence

O INDICATES 1"x2"x24" WOOD STAKE

SW1/4 SEC. 31, T 15 S, R 10 E, S.L.B. & M.

Empire Engineering

1665 E. Sagewood Rd. Price, Utah 84501

RIVER GAS CORPORATION
WELL # UTAH 32-128

Drawn By:
THK

Approved By:
EEH

Drawing No.

Date:
4-20-95

Scale:
1" = 40'

EEOG-96-30
Sheet: 2 of 2

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: River Gas Corporation

WELL NAME & NUMBER: Robertson 32-127

API NUMBER: 4300730306

LEASE: patented FIELD/UNIT: Drunkard's Wash

LOCATION: 1/4, 1/4 se nw Sec: 32 TWP: 14s RNG: 10e 2000 FnL 2000 FwL

LEGAL WELL SITING: F SEC. LINE; F 1/4, 1/4 LINE; F ANOTHER WELL.

GPS COORD (UTM): 514,917; 4,379,478

SURFACE OWNER: Margaret Christman nee Robertson

PARTICIPANTS

Chris Kierst-DOGM, Steve Prince-River Gas, Larry Jensen-Nelco,

Margaret Christman nee Robertson, Max Christman

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau / Mancos Shale lowlands below

Wasatch Plateau. Flat ground. Subdivision (Country Hollow

Subdivision) south and east of location (within 250').

SURFACE USE PLAN

CURRENT SURFACE USE: Location in cultivated field (occasionally
irrigated pasture).

PROPOSED SURFACE DISTURBANCE: 50' X 50' X 6' pit, 215' X 175' pad, and
approximately 5/8 mile long approach road.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 31-79 well

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: None

SOURCE OF CONSTRUCTION MATERIAL: native soil; gravel in road

ANCILLARY FACILITIES: none

WASTE MANAGEMENT PLAN:

portable toilets and trash barrels; to be removed to a central
dumpster and dumped at the East Carbon disposal facility.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The location is in an irrigated
pasture. The pasture has a small depressed area, along its southern
margin, which retains moisture longer and may be muddy longer after
irrigation. Lonetree Wash is about 400' to the southeast. It is

suggested by residents and River Gas personnel that the water in the wash is probably from the leaky Carbon Canal (1/4 to 3/8 mile west) although the involvement of springs cannot be discounted. I investigated the condition at the Carbon Canal/Lonetree Wash crossing. The water first occurs within several hundred feet upstream of the junction along the wash and the canal flows above the wash about 20' higher than the floor of the wash. The Price River is 1 and 1/2 miles to the east. Land owner states that irrigation water is invading basements in adjacent subdivision, necessitating a diversion trench along the down-drainage (eastern) margin of the pasture.

FLORA/FAUNA: rodents, birds, cattle, reptiles, insects /grass, russian olive

SOIL TYPE AND CHARACTERISTICS: Mancos Shale alluvium soil w\ low permeability. Minor fine sand content.

SURFACE FORMATION & CHARACTERISTICS: Mancos Shale - grey, bentonitic. Wasatch Plateau alluvium on low hills 1/2 mile west.

EROSION/SEDIMENTATION/STABILITY: Stable ground with no sloughing or slumping. No unstable banks or deep washes on or beside location. Lonetree Wash (400' southeast) is about 25 - 30' deep and exhibits bank instability probably during flash flooding.

PALEONTOLOGICAL POTENTIAL: poor

RESERVE PIT

CHARACTERISTICS: 50' X 50' X 6' dugout and bermed pit.

LINER REQUIREMENTS (Site Ranking Form attached): Requires approved synthetic liner (Level I sensitivity).

SURFACE RESTORATION/RECLAMATION PLAN

As per the surface owner's agreement.

SURFACE AGREEMENT: No agreement yet

CULTURAL RESOURCES/ARCHAEOLOGY: None observed; no survey done yet.

OTHER OBSERVATIONS/COMMENTS

No 404 dredge and fill situations evident. I have requested a more detailed map of the area around the location to put it into a more detailed and accurate geographic context, including the subdivision, existing infrastructure, and the eastern side of the field in the area. The county commission is requiring the operator to provide documentation of approval or involvement in the approval process with this division before granting a land use zoning variance.

ATTACHMENTS 3 photographs and modified location plat.

Christopher Kierst
DOGM REPRESENTATIVE

4/30/96 / 12:30PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>20</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>10</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>

Final Score 52 level 1



FACSIMILE TRANSMISSION

To: Chris Kierst

At: 1801359-3940

From: Steven L. Prince

Fax: (801)637-8924

Voice: (801)637-8876

Pages Including Cover: 2

Date: 5/10/96

Time: 9:05AM

Please find attached a portion of the Carbon

Notes: Please find attached a portion of the Carbon County ownership plat with the approximate route of the access road drawn in. The road is only drawn to approximate scale. If you need anything else or have any questions, please feel free to call.

If an incomplete transaction is received, please contact the sender at (801) 637-8876. Thank you.

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: RIVER GAS CORP	Well Name: ROBERTSON 32-127
Project ID: 43-007-30306	Location: SEC. 32 - T14S - R10E

Design Parameters:

Mud weight (9.40 ppg) : 0.488 psi/ft
 Shut in surface pressure : 786 psi
 Internal gradient (burst) : 0.020 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	1,680	5.500	17.00	K-55	ST&C	1,680	4.767	
	Collapse Load Strgth S.F. (psi) (psi)			Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load Strgth S.F. (kips) (kips)	
1	820	4910	5.988	820	5320	6.49	28.56	252 8.82 J

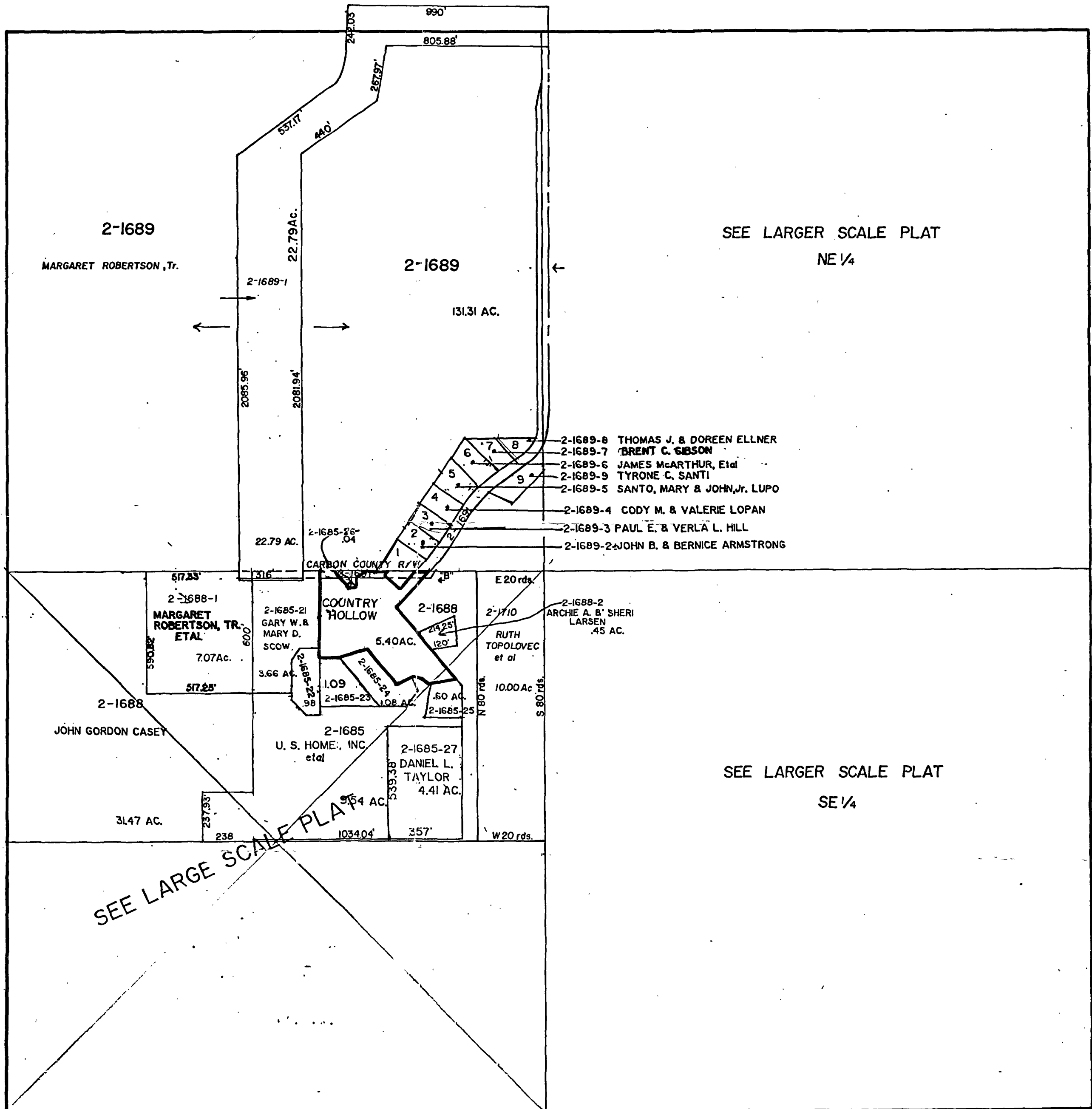
Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 05-13-1996
 Remarks :

Minimum segment length for the 1,680 foot well is 1,500 feet.
 SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas
 temperature of 86°F (Surface 74°F , BHT 98°F & temp. gradient 1.400°/100 ft.)
 String type: Production
 The mud gradient and bottom hole pressures (for burst) are 0.488 psi/ft and
 820 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general
 guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with
 evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension,
 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension
 was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility
 for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)

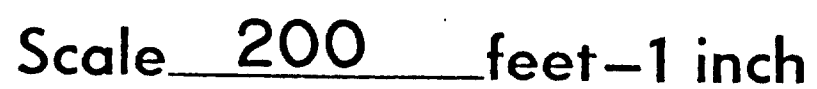
CARBON COUNTY PLATS

SECTION 32 TOWNSHIP 14 SOUTH, RANGE 10 EAST



Scale 400 feet-1 inch

TOWNSHIP 14 SOUTH, RANGE 10 EAST







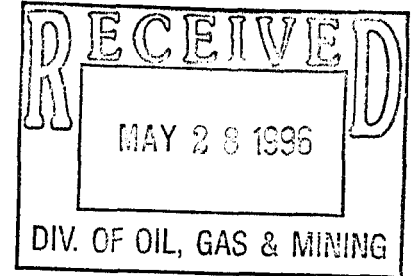




RIVER GAS CORPORATION

511 Energy Center Blvd.
Northport, Alabama 35476
Phone (205) 759-3282
Fax (205) 759-3188 (Accounting)
Fax (205) 758-5309 (Corporate)

May 22, 1996



Mr. Michael Hebertson
Utah Board of Oil, Gas, and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

RE: Surface Land Use Agreements

Dear Mr. Hebertson:

Enclosed are the surface land use agreements for the following wells:

Fausett 09-111
Fausett 10-112
Giacoletto 11-113
Prettyman 11-114

Prettyman 12-117
Robertson 32-127
Sampinos 16-131

Sincerely,

A handwritten signature in cursive script, appearing to read "Terry Burns".

Terry Burns

STATE OF ALABAMA)
)
COUNTY OF TUSCALOOSA)

Robertson
32-127

**AFFIDAVIT CONCERNING SURFACE OWNER
CONSENT REGARDING WELL SITE CONSTRUCTION**

JOSEPH L. STEPHENSON, being first duly sworn upon his oath,
deposes and states:

1. I am Vice President - Land of River Gas Corporation ("RGC"), an Alabama corporation duly authorized to transact business in the State of Utah, and am authorized to execute this Affidavit on behalf of said corporation.

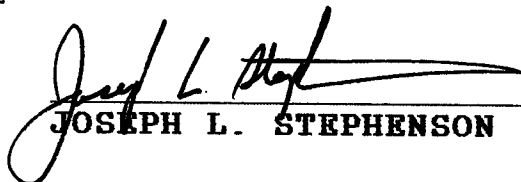
2. As Vice President - Land, I am responsible for supervision of lease records and reviewing title records and legal opinions affecting lands where RGC proposes to conduct operations, and obtaining surface land use agreements associated with the development of leased mineral rights.

3. RGC proposes to drill a coalbed methane gas well named the Robertson 32-127 located in the SE1/4 of NW1/4 of Section 32, T14S, R10E, Carbon County, Utah, the surface area affected by the proposed well site being owned by the Margaret Robertson Christman, Trustee of the Marital Trust Portion of the Robertson Family Trust and Ronald G. Robertson, Trustee of the Family Trust Portion of the Robertson Family Trust (hereafter called "fee owners").


4. As evidenced by copy of MEMORANDUM OF SURFACE LAND USE AGREEMENT dated May 1, 1996 attached hereto as Exhibit "A", and by this reference incorporated herein, the above described fee owners of the Robertson 32-127 well site agreed to certain surface use as described therein.

5. The matters stated herein are true of my own knowledge, except to any matters stated herein upon information and belief, and, as to those matters, I believe them to be true.

DATED this 22nd day of May, 1996.


JOSEPH L. STEPHENSON

Subscribed, sworn and acknowledged to and by Joseph L. Stephenson before me this 22nd day of May, 1996.


NOTARY PUBLIC
Residing at:
1429 20th Avenue East
Tuscaloosa, AL 35404

(SEAL)

My Commission Expires: 3/8/98

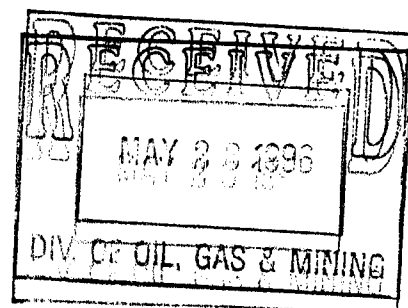


EXHIBIT "A"

COPY

STATE OF UTAH
COUNTY OF CARBON

Robertson 32-127

WHEN RECORDED RETURN TO:
William L. Kirk, Jr. - Land Department
River Gas Corporation
511 Energy Center Blvd.
Northport, Alabama 35476

MEMORANDUM OF SURFACE LAND USE AGREEMENT

THIS MEMORANDUM OF SURFACE LAND USE AGREEMENT, dated effective the 1st day of May, 1996, is by and between **Margaret Robertson Christman, Trustee of the Marital Trust Portion of the Robertson Family Trust and Ronald G. Robertson, Trustee of the Family Trust Portion of the Robertson Family Trust**, whose address is c/o Margaret Robertson Christman, 2076 South 500 West, Price, Utah 84501, (hereinafter referred to as "**Grantor**"), and **River Gas Corporation**, an Alabama corporation authorized to conduct to business in the state of Utah, with an address of 511 Energy Center Boulevard, Northport, Alabama 35476 (hereinafter referred to as "**Grantee**").

Grantor, in consideration of the covenants and agreements contained in that certain unrecorded Surface Land Use Agreement (the "Agreement") dated May 1, 1996, granted, and does hereby grant unto Grantee certain rights to enter upon and use certain lands (the "Lands") located in the County of Carbon, State of Utah, as described on **Exhibit "A"** attached hereto and made a part of this Memorandum of Surface Land Use Agreement, for the purpose of building access roads, pipelines and appurtenances thereto, power lines, and well sites for the drilling of a coalbed degasification wells on said property until such time as Grantee abandons said lands in accordance with the terms and conditions specified in said Agreement.

The Lands are subject to all of the terms and conditions of the Agreement, reference to which may be made for a complete statement of rights and obligations of Grantor and Grantee. Copies of the Agreement may be found at the above indicated addresses of the parties and are available for review during regular business hours by any party having a vested interest in the Agreement.

This Memorandum of Surface Land Use Agreement may be executed in any number of counterparts and shall be binding upon all parties executing the same or a counterpart hereof.

This Memorandum of Surface Land Use Agreement is to be placed of record to serve as notice of the execution and existence of said Agreement, and is in no way to supersede, abrogate, change or modify any of the terms, conditions, rights or obligations of any of the parties, all of which are set forth in detail in said Agreement. The terms and conditions of said Agreement are made a part hereof by reference for all purposes, to be the same effect as though written in extenso herein. All the terms, conditions and covenants of the Agreement shall be binding upon and shall inure to the benefit of the successors and assigns, respectively, of each of the parties hereto.

IN WITNESS WHEREOF, Grantor and Grantee have executed this Memorandum of Surface Land Use Agreement as of the dates of the respective acknowledgments.

Dated: May __, 1996

Grantor:

Margaret Robertson Christman, Trustee of the
Marital Trust Portion of the Robertson Family
Trust and Ronald G. Robertson, Trustee of the
Family Trust Portion of the Robertson Family
Trust

Margaret Robertson Christman
Margaret Robertson Christman, Trustee
SS#529-10-9840

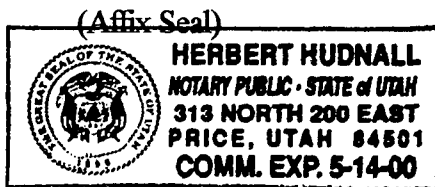
Ronald G. Robertson
Ronald G. Robertson, Trustee
SS# 528-50-9615

(Acknowledgment)

STATE OF UTAH
COUNTY OF CARBON

I hereby certify, that on this day, before me, a Notary Public duly authorized in the state and county aforesaid to take acknowledgments, personally appeared **Margaret Robertson Christman, Trustee of the Marital Trust Portion of the Robertson Family Trust** to me known to be the person(s) described herein and who executed the foregoing instrument and acknowledged before me that, being informed of the contents of the same, voluntarily signed and delivered the within and foregoing instrument on the day and year herein mentioned.

Given under my hand and official seal, this the 14th day of May, 1996.



My Commission Expires:

Herbert Hudnall
Notary Public
Address: _____

(Acknowledgment)

STATE OF Washington
COUNTY OF Grant

I hereby certify, that on this day, before me, a Notary Public duly authorized in the state and county aforesaid to take acknowledgments, personally appeared **Ronald G. Robertson, Trustee of the Family Trust Portion of the Robertson Family Trust** to me known to be the person(s) described herein and who executed the foregoing instrument and acknowledged before me that, being informed of the contents of the same, voluntarily signed and delivered the within and foregoing instrument on the day and year herein mentioned.

Given under my hand and official seal, this the 10th day of May, 1996.

(Affix Seal)

My Commission Expires:

4-30-98

Janice Kuester
Notary Public
Address: 148 Quinny Place NW
Soap Lake, Wa 98851

Dated: May 1, 1996.

Grantee:

RIVER GAS CORPORATION

By: Joseph L. Stephenson
Joseph L. Stephenson
Its Vice President - Land

(Corporate Acknowledgment)

STATE OF ALABAMA
COUNTY OF TUSCALOOSA

I, the undersigned authority, a Notary Public in and for said County in said State, hereby certify that **Joseph L. Stephenson, whose name as Vice President - Land of River Gas Corporation**, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, he, as such officer and with full authority, executed the same voluntarily for and as the act of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal this the 1 day of May, 1996.

(Affix Seal)

Debra J. Lott
Notary Public
Residing at:
1510 Upper Lake Drive
Cottondale Al 35453

My Commission Expires: 4-9-97

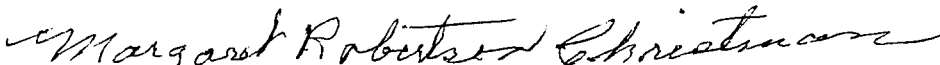
Exhibit "A"
Robertson Trust Surface Lands
Page 1 of 1

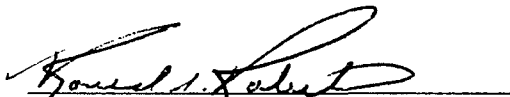
Attached to and made a part of that certain Memorandum of Surface Land Use Agreement effective the 1st day of May, 1996 by and between Margaret Robertson Christman, Trustee of the Marital Trust Portion of the Robertson Family Trust and Ronald G. Robertson, Trustee of the Family Trust Portion of the Robertson Family Trust as Grantor and River Gas Corporation as Grantee.

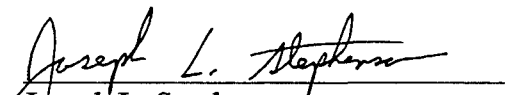
1-A. A well location approximately two hundred foot (200') by two hundred fifty foot (250') (1.15 acres) in the SE/4 of NW/4 Section 32-T14s-R10e, SLM. (RGC/Robertson 32-117).

1-B. A road/pipeline/powerline right-of-way forty foot (40') wide by two thousand three hundred foot (2,300') long (139 rods) (2.11 acres) more or less, located in the S/2 of NW/4 Section 32, T14s-R10e, SLM, which is needed for access to the RGC/Robertson 32-117 well location (Well location 1-A).

Signed For Identification


Margaret Robertson Christman


Ronald G. Robertson


Joseph L. Stephenson



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 18, 1997

River Gas Corporation
511 Energy Center Blvd.
Northport, Alabama 35476

Re: Robertson 32-127 Well, Sec. 32, T. 14S, R. 10E, Carbon County, Utah,
API No. 43-007-30306

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

cc: J.R. Baza
K.M. Hebertson
Well File



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 18, 1997

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DATE

River Gas Corporation
511 Energy Center Blvd.
Northport, Alabama 35476

Re: Robertson 32-127 Well, Sec. 32, T. 14S, R. 10E, Carbon County, Utah,
API No. 43-007-30306

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

cc: J.R. Baza
K.M. Hebertson
Well File